Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2013 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	16,860			8,496	-6,031	-705	833	17,787	_	0	20,120
Natural Gas Plant Liquids and Liquefied	10,639		232	241	-8,592		-39	458	266	1,926	1 054
Pentanes Plus	1,557	- 9	232	341	-1,140		-39 -21	167	238	1,926	1,854 210
Liquefied Petroleum Gases	9,082	-9	232	341	-7,452		-18	291	236	1,901	1,644
Ethane/Ethylene	3,912		202	341	-3,484		-18		25	485	396
Propane/Propylene	3,294		301	281	-2,432		14	_	0	1,430	557
Normal Butane/Butylene	1,375		-45	44	-872		23	151	28	300	495
Isobutane/Isobutylene	501		-24	16	-664		2	140	-	-313	196
Other Liquids		442		21	1,412	-312	872	821	0	-130	6,753
Hydrogen/Oxygenates/Renewables/											,
Other Hydrocarbons		442		_	486	85	21	992	0	0	321
Hydrogen				-	_	161		161	-	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	0	_	_	0	0	_
Renewable Fuels (including Fuel Ethanol)		442		_	486	-76	21	831	0	0	321
Fuel Ethanol ⁶		429		_	386	-9	15	791	_	0	306
Renewable Fuels Except Fuel Ethanol		13		_	100	-67	6	40	0	0	15
Other Hydrocarbons				-	_	_	_	_	_	-	-
Unfinished Oils				-	-		244	-114	_	-130	3,240
Motor Gasoline Blend.Comp. (MGBC)		_		21	926	-397	607	-57	-	0	3,192
Reformulated		_		_					-	_	
Conventional				_	926	-397 	607 —	-57 —	_	0 -	3,192 -
Finished Petroleum Products		_	19,703	48	30	473	-99		43	20,309	9,548
Finished Motor Gasoline		_	10,058	-	-624	406	519		-	9,321	4,197
Reformulated		_	- 10,000	_	-	-	-		_	- 0,021	- 1,107
Conventional		_	10,058	_	-624	406	519		_	9,321	4,197
Finished Aviation Gasoline			2	_	-		-7		_	9	12
Kerosene-Type Jet Fuel			841	_	444		-105		_	1,390	597
Kerosene			2	_	_		2		_	0	2
Distillate Fuel Oil			6,002	1	210	67	-248		7	6,521	3,370
15 ppm sulfur and under ⁷			5,778	1	225	67	-155		_	6,226	3,107
Greater than 15 ppm to 500 ppm sulfur ⁷			151	-	-15	-	-83		6	213	120
Greater than 500 ppm sulfur			73	_	_		-10		1	82	143
Residual Fuel Oil ⁸			368	-	_		20		13	335	216
Less than 0.31 percent sulfur			203	-	_		12		NA	NA	32
0.31 to 1.00 percent sulfur			27	-	_		-3		NA	NA	8
Greater than 1.00 percent sulfur			138	-	_		11		NA	NA	176
Petrochemical Feedstocks			_	-	-		-		-	_	-
Naphtha for Petro. Feed. Use			_	_	_		-		_	_	_
Other Oils for Petro. Feed. Use			_	-	_		-		-	_	-
Special Naphthas			_	_	_		-		10	-10	_
Lubricants			_	-	_		-		8	-8	-
Waxes				_	_		_		0	0	_
Petroleum Coke			790	_	_		-19		_	809	31
Marketable			543	_	_		-19		_	562	31
Catalyst			247						 6	247	
Asphalt and Road Oil			854 667	46	_		-264			1,158	1,109
Still Gas			667 119	1			3			667 117	 14
	Ì										

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil," Also included in an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil," Also included in an adjustment for crude oil previously referred to as "Unaccounted For Crude Oil," Also included in an adjustment for crude oil previously referred to as "Unaccounted For Crude Oil," Also included in an adjustment for crude oil previously referred to as "Unaccounted For Crude Oil," Also included in an adjustment for crude oil previously referred to as "Unaccounted For Crude Oil," Also included in an adjustment for crude oil previously referred to as "Unaccounted For Crude Oil," Also included in an adjustment for crude oil previously referred to as "Unaccounted For Crude Oil," Also included in an adjustment for crude oil previously referred to as "Unaccounted For Crude Oil," Also included in an adjustment for crude oil previously referred to a supplication of the counter of the counter of the crude Oil of the counter of the counter of the crude Oil of the Crude Oil

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at picture. Best limit 1. It is a limitation of the limitat

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.